

**Table 48. Summary Statistics for Natural Gas – Massachusetts, 2005-2009**

	2005	2006	2007	2008	2009
<b>Number of Producing Gas Wells</b>					
at End of Year .....	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals .....					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
From Coalbed Wells.....	0	0	0	0	0
From Shale Gas Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Nonhydrocarbon Gases Removed .....	0	0	0	0	0
Marketed Production .....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production .....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	0	0	0	0	0
Receipts at U.S. Borders .....					
Imports .....	168,542	176,097	183,624	166,247	161,486
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	349,470	341,301	406,803	374,194	384,895
Withdrawals from Storage .....					
Underground Storage.....	0	0	0	0	0
LNG Storage .....	10,772	6,122	11,567	<sup>R</sup> 7,557	8,465
Supplemental Gas Supplies .....	46	51	15	13	10
Balancing Item.....	-56,722	-61,668	-93,133	<sup>R</sup> -31,544	-55,996
<b>Total Supply.....</b>	<b>472,108</b>	<b>461,903</b>	<b>508,875</b>	<sup>R</sup> <b>516,467</b>	<b>498,859</b>

See footnotes at end of table.

Table 48. Summary Statistics for Natural Gas – Massachusetts, 2005-2009 — Continued

	2005	2006	2007	2008	2009
<b>Disposition (million cubic feet)</b>					
Consumption .....	378,068	370,664	408,704	<sup>R</sup> 406,719	395,920
Deliveries at U.S. Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	86,398	85,272	90,164	103,884	95,696
Additions to Storage					
Underground Storage .....	0	0	0	0	0
LNG Storage .....	7,643	5,966	10,006	<sup>R</sup> 5,863	7,244
<b>Total Disposition .....</b>	<b>472,108</b>	<b>461,903</b>	<b>508,875</b>	<b><sup>R</sup>516,467</b>	<b>498,859</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	0	0	0	0	0
Pipeline and Distribution Use .....	1,810	1,499	1,737	1,157	1,079
Plant Fuel .....	0	0	0	0	0
Delivered to Consumers					
Residential .....	118,617	103,882	115,199	<sup>R</sup> 132,817	132,883
Commercial .....	56,665	52,283	61,504	<sup>R</sup> 72,303	71,546
Industrial .....	47,774	43,316	46,334	<sup>R</sup> 44,700	39,400
Vehicle Fuel .....	772	715	700	<sup>R</sup> 758	850
Electric Power .....	152,429	168,970	183,231	154,984	150,161
<b>Total Delivered to Consumers .....</b>	<b>376,257</b>	<b>369,166</b>	<b>406,968</b>	<b><sup>R</sup>405,562</b>	<b>394,840</b>
<b>Total Consumption .....</b>	<b>378,068</b>	<b>370,664</b>	<b>408,704</b>	<b><sup>R</sup>406,719</b>	<b>395,920</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	154	60	98	<sup>R</sup> 19,929	19,183
Commercial .....	16,693	15,377	21,341	<sup>R</sup> 30,435	30,850
Industrial .....	30,359	28,410	32,486	<sup>R</sup> 35,480	31,079
<b>Number of Consumers</b>					
Residential .....	1,297,508	1,348,848	1,361,470	<sup>R</sup> 1,236,480	1,370,353
Commercial .....	120,167	126,713	128,965	<sup>R</sup> 242,693	153,826
Industrial .....	12,019	12,456	12,678	<sup>R</sup> 36,928	19,208
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	472	413	477	<sup>R</sup> 298	465
Industrial .....	3,975	3,478	3,655	<sup>R</sup> 1,210	2,051
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	--	--	--	--	--
Imports .....	6.65	7.58	7.32	10.34	5.90
Exports .....	--	--	--	--	--
Citygate .....	10.64	11.00	9.34	10.29	7.46
Delivered to Consumers					
Residential .....	15.43	17.66	16.99	<sup>R</sup> 17.18	14.85
Commercial .....	14.29	15.74	15.08	<sup>R</sup> 15.25	12.85
Industrial .....	13.67	14.88	14.83	<sup>R</sup> 15.23	12.07
Vehicle Fuel .....	10.33	13.05	12.84	13.80	12.99
Electric Power .....	9.63	7.45	8.11	10.43	4.93

<sup>R</sup> Revised data.

-- Not applicable.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids

Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.